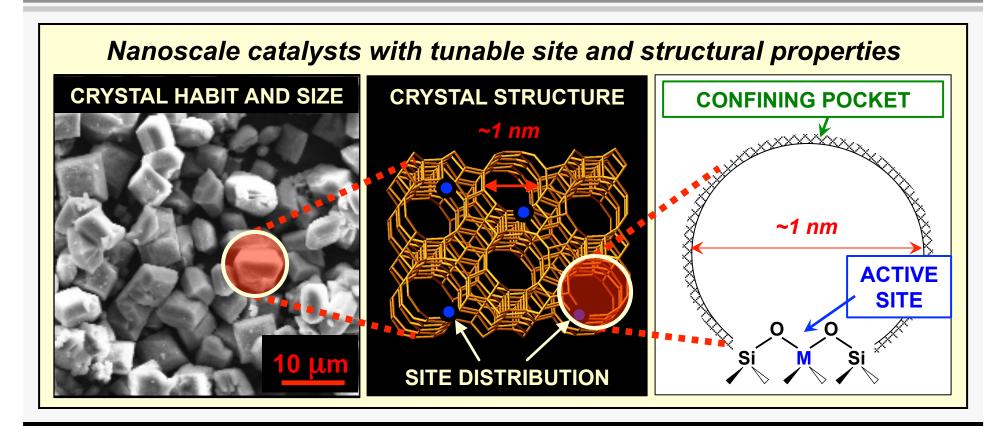
Gounder Research Laboratory: Chemistry and Catalysis of Nanoscale Materials



Rajamani Gounder

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Larry and Virginia Faith Associate Professor of Chemical Engineering, Purdue University

Purdue Process Safety and Assurance Center (P2SAC) Meeting
December 12, 2018 – West Lafayette, IN

P2SAC Project: Prevention through catalyst design for applications in the petrochemical industry (*PI: Raj Gounder*)

LONG-TERM GOAL: A collaborative project that can leverage the expertise of more than 1 faculty in Purdue ChE

PhD-level project



Raj Gounder



Fabio Ribeiro



Courtesy of Chris Marshall (ANL)



Jeff Greeley



Jeff Miller

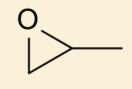
P2SAC Project: Prevention through catalyst design for applications in the petrochemical industry (*PI: Raj Gounder*)

VISION: Prevention through catalyst design. Design catalysts to allow practicing safer industrial processes, and eliminating safety/occupational hazards.

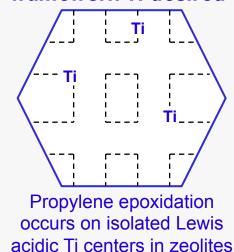
CHEMICALS: Synthesis of solid Lewis acids for safer catalytic oxidation reactions

Example: Propylene oxide (PO) monomers

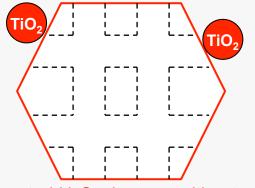
- 7.7 million tons/yr produced worldwide in 2012 (9.5/yr in 2016)
- BASF/Dow Chemical make PO using Ti-zeolites (HPPO process)



framework Ti desired

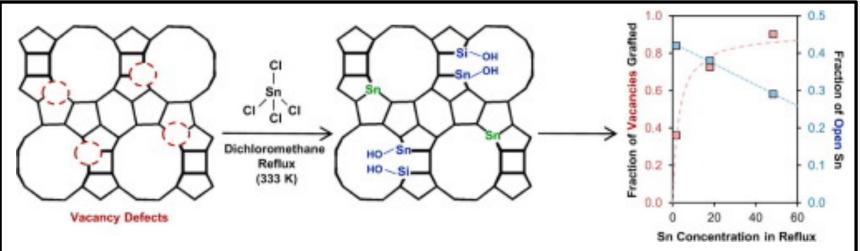


non-framework TiO₂ undesired



Unwanted H₂O₂ decomposition to O₂ occurs on non-framework TiO₂ sites, potential overpressures / explosions

Technical Achievements (to date)



"Controlled Insertion of Tin Atoms into Zeolite Framework Vacancies and Consequences for Glucose Isomerization Catalysis"

J. C. Vega-Vila, J. W. Harris, R. Gounder *Journal of Catalysis*, 344 (2016) 108-120

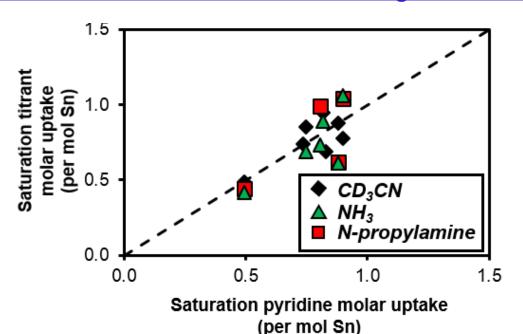
Circumvent HFassisted synthesis of hydrophobic zeolites

"Methods to Synthesize Stannosilicate Materials with Controlled Tin Coordination"

R. Gounder, J. C. Vega-Vila, J. Harris U. S. Patent Application No. 15/686,235 Filed Aug. 2017

Technical Achievements (to date)

Counting Lewis acidic Sn sites in zeolites using four Lewis base titrants

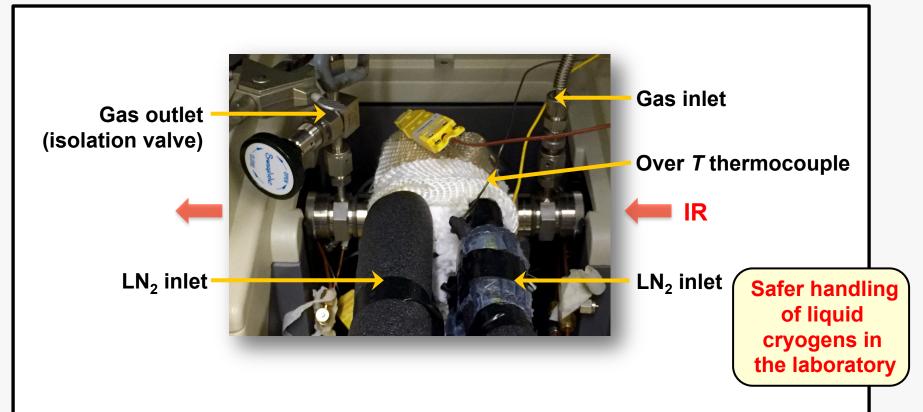


IR and TPD methods for quantifying Lewis acid active sites

"Titration and Quantification of Open and Closed Lewis Acid Sites in Sn-Beta Zeolites that Catalyze Glucose Isomerization"

J. W. Harris, M. J. Cordon, J. R. Di Iorio, J. C. Vega-Vila, F. H. Ribeiro, R. Gounder *Journal of Catalysis* 335 (2016) 141-154

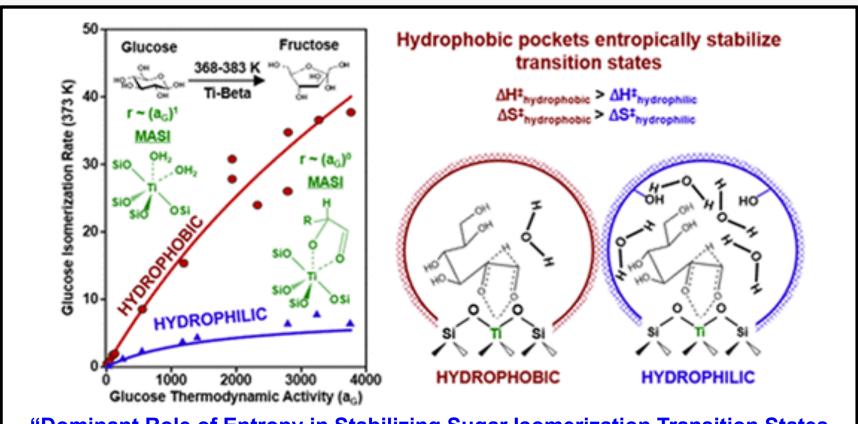
Lab Safety Achievements (to date)



"A Transmission Infrared Cell Design for Temperature-Controlled Adsorption and Reactivity Studies on Heterogeneous Catalysts"

V. J. Cybulskis, J. W. Harris, Y. Zvinevich, <u>F. H. Ribeiro</u>, <u>R. Gounder</u> *Review of Scientific Instruments* 87 (2016) 103101

Technical Achievements (to date)

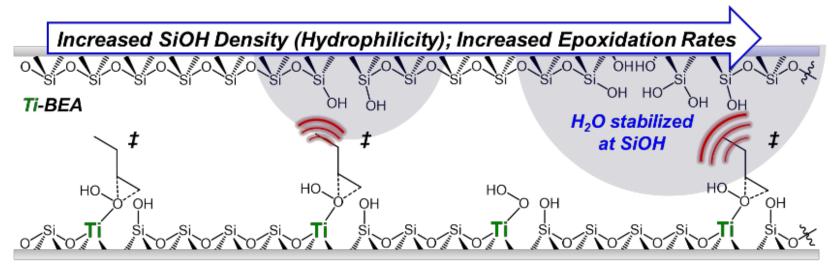


"Dominant Role of Entropy in Stabilizing Sugar Isomerization Transition States within Hydrophobic Zeolite Pores"

M. J. Cordon, J. W. Harris, J. C. Vega-Vila,
 J. S. Bates, <u>J. T. Miller</u>, <u>R. Gounder</u>, et al.
 JACS, 140 (2018) 14244-14266

Catalytic effects of hydrophilic pores on reaction rates in liquid solvents

Technical Achievements (to date)



Disruption of confined H₂O leads to large increases in excess entropies – stabilizing transition states

"Cooperative Effects Between Hydrophilic Pores and Solvents: Catalytic Consequences of Hydrogen-Bonding on Alkene Epoxidation in Zeolites"

D. T. Bregante, A. M. Johnson, A, Y. Patel, E. Z. Ayla, M. J. Cordon, B. C. Bukowski, <u>J. Greeley</u>, <u>R. Gounder</u>, <u>D. W. Flaherty</u>, *JACS*, (2018) under review

Catalytic effects of hydrophilic pores on reaction rates in liquid solvents

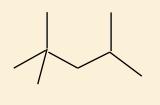
P2SAC Project: Prevention through catalyst design for applications in the petrochemical industry (*PI: Raj Gounder*)

VISION: Prevention through catalyst design. Design catalysts to allow practicing safer industrial processes, and eliminating safety/occupational hazards.

REFINING: Synthesis of solid Brønsted acids to practice carbon chain growth chemistry

Example: Alkylation for high-octane gasoline

- 2 million barrels/day produced worldwide in 2016
- <u>Several refiners</u> make alkylate using H₂SO₄ or HF liquid acids
- Last major refinery/petrochemical process using strong liquid acids



- Technical challenges with solid catalysts:
 - Catalyst lifetime (deactivation and fouling) and regeneration
- Some potential alternatives are emerging:
 - Solid Lewis-Brønsted superacids
 - AlkyClean® (Albermarle, CB&I, Neste Oil): 2700 barrels/day
 - ISOALKY (Chevron -> Honeywell UOP): ionic liquids

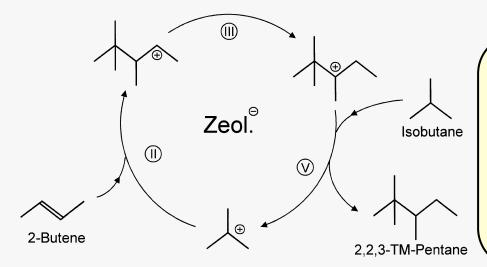
Reaction:

• Alkylation of isobutane with light (C_3-C_5) olefins to make multiply-branched C_7-C_9 alkanes with high octane number (gasoline)

Refinery Motivation:

- Worldwide capacity: 1.6 million BBL/day
- Total gasoline demand shrinking, but high octane (and clean) demand increasing
- Current alkylation units have reached capacity
- Butanes and pentanes (lighter HCs) are being excluded from the gasoline pool due to Reid Vapor Pressure (RVP) limits
- New opportunities from increasing supply of light hydrocarbons in shale oil, heavier hydrocarbons are attractive energy carriers

Mechanism (simplified):



Intermolecular hydride transfer reactions are critical

Promoted by stronger acids and higher acid site densities

Weitkamp and Traa, Catal. Today 49 (1999) 193-199

Liquid acid catalysts for alkylation:

- 1932: Vladimir Ipatieff (UOP): Aluminum Chloride (AlCl₃/HCl, BF₃/HF)
- 1930s (late): Sulfuric acid (H₂SO₄)
- 1942: Hydrofluoric acid (HF) plants built by Phillips
 - Demand for high-octane aviation gasoline for World War II (5M gallons/day)
- 1952: Demand increased again during Korean War (14M gallons/day)
- 1980s: Demand increase due to phase-out of leaded gasoline (50M gallons/day)

Several process safety and hazard issues with liquid acid catalysts:

- Catalyst consumption (H₂SO₄) is high
- Catalyst aftertreatment: spent acid contains tarry hydrocarbons and water
- Alkylate quality is lower from H₂SO₄ catalysts than HF
- HF is toxic and corrosive, safety hazards with handling and operation
- 1960s-1986: HF plants >> H₂SO₄ plants

Marathon Refinery, Texas City, TX October 31, 1987

"On the fateful Friday, October 31, 1987, according to Marathon spokesman William Ryder, refinery workers were using a crane to lift a 40-ton heat exchanger convection section from a hydrofluoric acid heater. At about 5:20 PM, the crane failed and the piece fell. As it fell, and severed a 4" loading line containing hot acid and a 2" pressure relief line to an HF alkylation reactor settler drum. Hydrogen fluoride vapors were emitted under pressure for about two hours and the vessel was plugged and drained approximately 44 hours later.

An extensive analysis was conducted to determine the total inventory loss and to model the blowdown process and the concentrations of HF in the plume. Since the discharge rate was decreasing with time, a peak concentration of HF in the emitted vapors occurred just before the water spray mitigation system became fully operative. Consequently, the mitigation efforts were more effective late in the response when concentrations were already low."

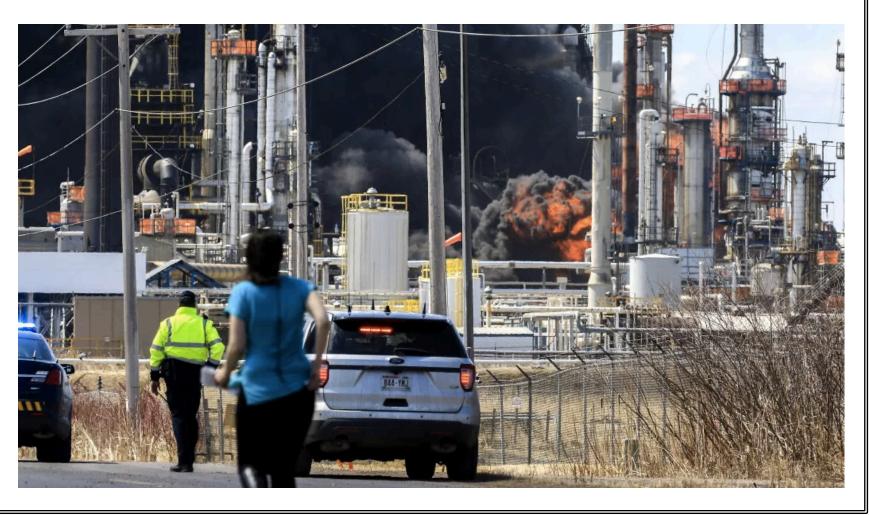
3000 people evacuated from homes (52-block area)

1000 people treated

ExxonMobil Refinery, Torrance, CA September 6, 2015 (HF near miss)



Husky Energy Refinery, Superior, WI April 26, 2018 (HF near miss)



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- HF is toxic and corrosive, safety hazards with handling and operation
- 1960s-1986: HF plants >> H₂SO₄ plants
- 1987: Marathon Texas City accidental HF release, (3000 evacuated, 1000 treated)
- Extensive mitigation systems required for HF
- New installations are not even commissioned for HF

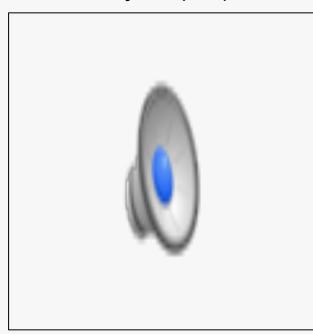
Can solid acids be developed to avoid the use of liquid acids?

... a brief history

Solid acid catalysts for alkylation:

- 1960s: Rare earth-exchanged FAU zeolites (Mobil, Sun Oil)
- 1974: Pt incorporation into zeolites for regeneration (Union Carbide)
- 1970s (late): Solid acids and zeolites
 (J. Weitkamp)
- Supported liquid acids (triflic acid) on porous solids (Haldor-Topsoe)
- Sulfated zirconia, heteropolyacids, organic resins
 - Some catalysts themselves also exhibit environmental and health hazards

Faujasite (FAU)



International Zeolite Association Database (iza-online.org)

Alkylation catalysis: Main Challenges with Solid Acid Alkylation

Technical challenges with solid catalysts:

- Catalyst lifetime (deactivation and fouling)
- Catalyst regeneration
- Loss in conversion + loss of selectivity to alkylate (and formation of oligomers)

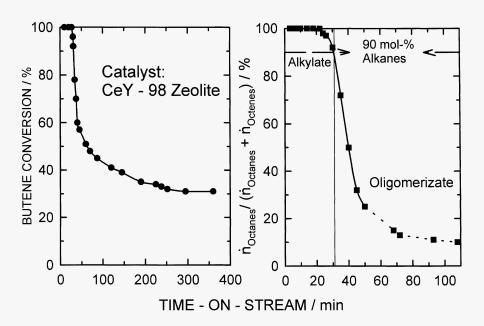


Fig. 2. Conversion of a liquid isobutane/1-butene mixture on a CeY-98 zeolite in a fixed-bed reactor (T=80°C, p=31 bar, liquid feed rate=7.5 cm³/h, mass of catalyst=1.4 g, $\dot{n}_{\rm isobutane}/\dot{n}_{\rm 1-butene}=11:1$), after [13–15].

Weitkamp and Traa, Catal. Today 49 (1999) 193-199

Alkylation catalysis: Main Challenges with Solid Acid Alkylation

Requirements for any solid acid (zeolite) catalyst:

- At least as durable as liquid acids
- Low sensitivity to feedstock composition, impurities
- Higher quality (octane) alkylate than liquid acids (very evolved/optimized processes)
- (Regulation / legislation) away from liquid acids
- One Breakthrough: More than 1 paraffin activated per olefin (... or no olefins)

T. F. Degnan, Curr. Opin. In ChE 9 (2015) 75-82

Shell strategy (K. P. de Jong), 1990s:

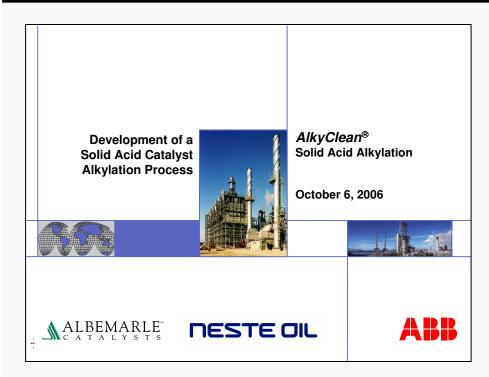
- Beta zeolite shows optimal shape selectivity
- Want lower Si/Al (higher concentrations of acid sites)
 - Gives higher alkylate quality, longer lifetime
 - Novel synthesis techniques needed
- No halogens or other additives

Weitkamp and Traa, Catal. Today 49 (1999) 193-199

Albermarle strategy (AlkyStar®), 1990s-present:

Pt/USY

Alkylation catalysis: Main Challenges with Solid Acid Alkylation



http://crelon-web.eec.wustl.edu/files/CRELMEETINGS/2006/AlkyClean.pdf

- 1994: ABB Lummus (now CB&I) starts research effort to displace HF and H₂SO₄ using zeolite-catalyzed alkylation
- 1996: Akzo Nobel (now Albemarle) joins effort to develop catalyst
- 2001: Neste Oil joins venture to test this
- 2002: 10 BBL/day demonstration in Neste's Porvoo refinery in Finland
-
- 2013: Shandong Wonfull Petrochemical Group Ltd. (China) licenses this technology
- 2015: Zibo Haiyi Fine Chemical Co. (a subsidiary of Wonfull) constructs a unit (2700 BBL/day) and starts up
 - RON: 96-98

T. F. Degnan, Focus on Catalysts, April 2016

Acknowledgements



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- Trevor Lardinois
- Andrew Mikes
- Claire Nimlos

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- Juan Carlos Vega-Vila (current)
- Laura Wilcox
- Young Gul Hur (postdoc)
- Jackie Hall (former UG)
- Alisa Henry (former UG)
- YoonRae Cho (current UG)
- Yury Zvinevich













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