



CyberPHA

A proven method to assess industrial control system cybersecurity risk

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- 30 years experience in industrial automation
 - Kodak, Moore Products, Siemens, exida, aeSolutions
- Specialization in:
 - ICS Cybersecurity
 - Process Safety
 - Safety Instrumented Systems
 - High-availability systems
 - Industrial Networking
- ISA 99 voting member since 2009
- Chairman of recently approved ISA 62443-3-2 standard
- Lead developer/instructor for ISA cybersecurity training

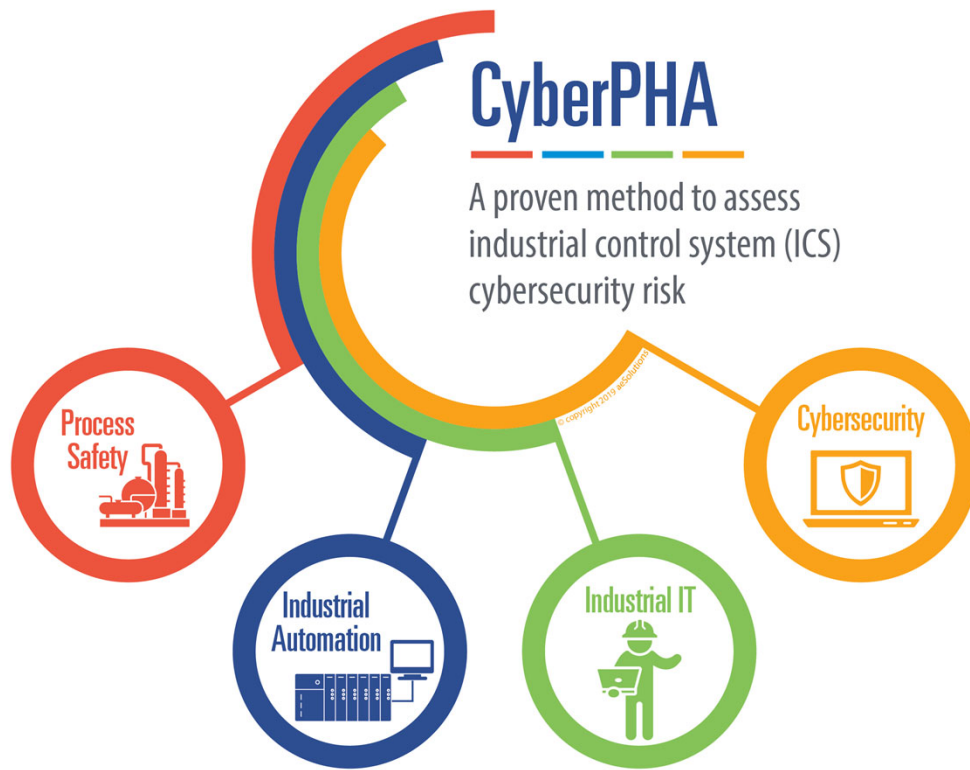


Industrial Cybersecurity Technical Project Manager aeSolutions

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- Experience in the process and process safety industries
 - Process/Production Engineer
 - PHA, LOPA, and Alarm Rationalization Facilitator
 - Automation Engineer
- Specialization in:
 - ICS Cybersecurity
 - Process Safety
 - Safety Instrumented Systems
- ISA cybersecurity trainer
- PHA/LOPA Trainer

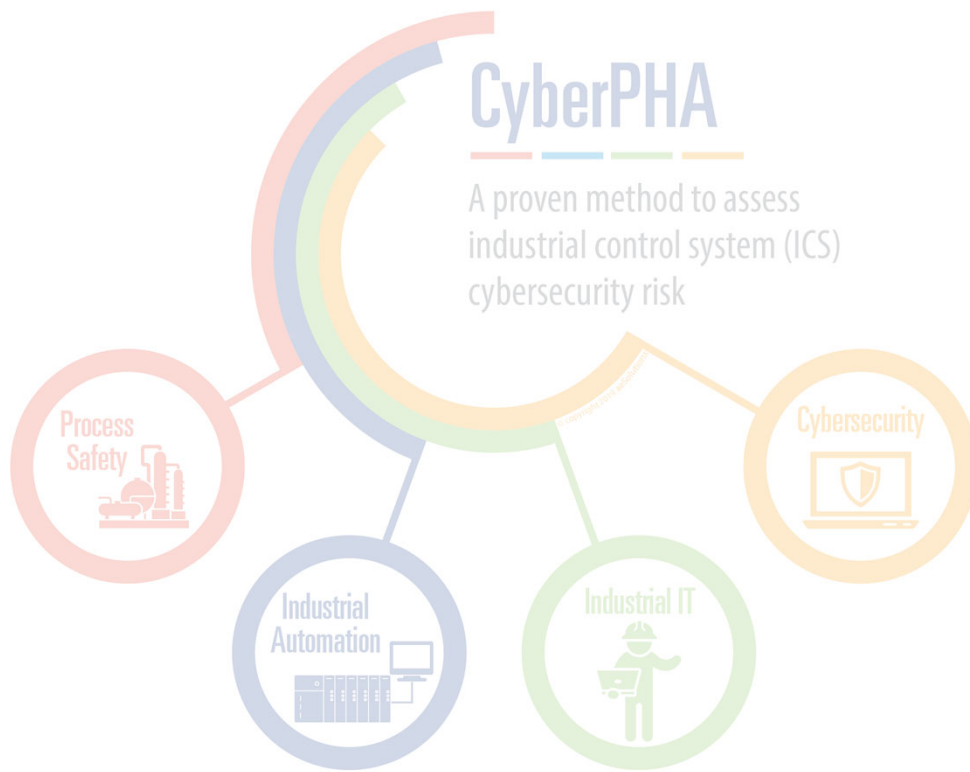




A safety-oriented methodology to conduct a security risk assessment for an ICS / SIS

- ▶ Systematic, consequence-driven approach
- ▶ Aligned with ISA/IEC 62443-3-2 and ISA TR84.00.09 standards
- ▶ Leverages established process safety information and techniques (e.g. PHA/HAZOP/LOPA)
- ▶ Integrates multiple engineering disciplines
- ▶ Delivers a risk-ranked mitigation plan

A CyberPHA Is



- ▶ Not a way to assign blame
- ▶ Not a solo activity
- ▶ Not an Audit
- ▶ **Not a replacement for Process Safety PHAs**

It's not just about IT anymore - **Operations** is a target



Foreign hackers targeted U.S. water plant in apparent malicious cyber attack, expert says

New Type of Cyberattack Targets Factory Safety Systems
Malicious software Triton was able to manipulate Schneider Electric's previously unknown bug

More than half of major malware attack's victims are industrial targets

ISA Executive Director and CEO Patrick J. Gouhin encourages executives to take action now to protect oil and gas facilities from cyberattack

Hackers shut down Ukraine power grid
Hannah Kuchler in San Francisco and Neil Buckley in London

Iranian Hackers Infiltrated New York Dam in 2013
Cyber spies had access to control system of small structure near Rye in 2013, sparking concerns that reached to the White House

U.S. official sees more cyber attacks on industrial control systems

Cyberattack on German steel factory causes 'massive damage'

Attack campaign infects industrial control systems with BlackEnergy malware

3,000 Industrial Plants Per Year Infected with Malware
Targeted industrial control systems-themed malware is less prevalent, including one variant posing as Siemens PLC firmware that has been in action since 2013, researchers find.

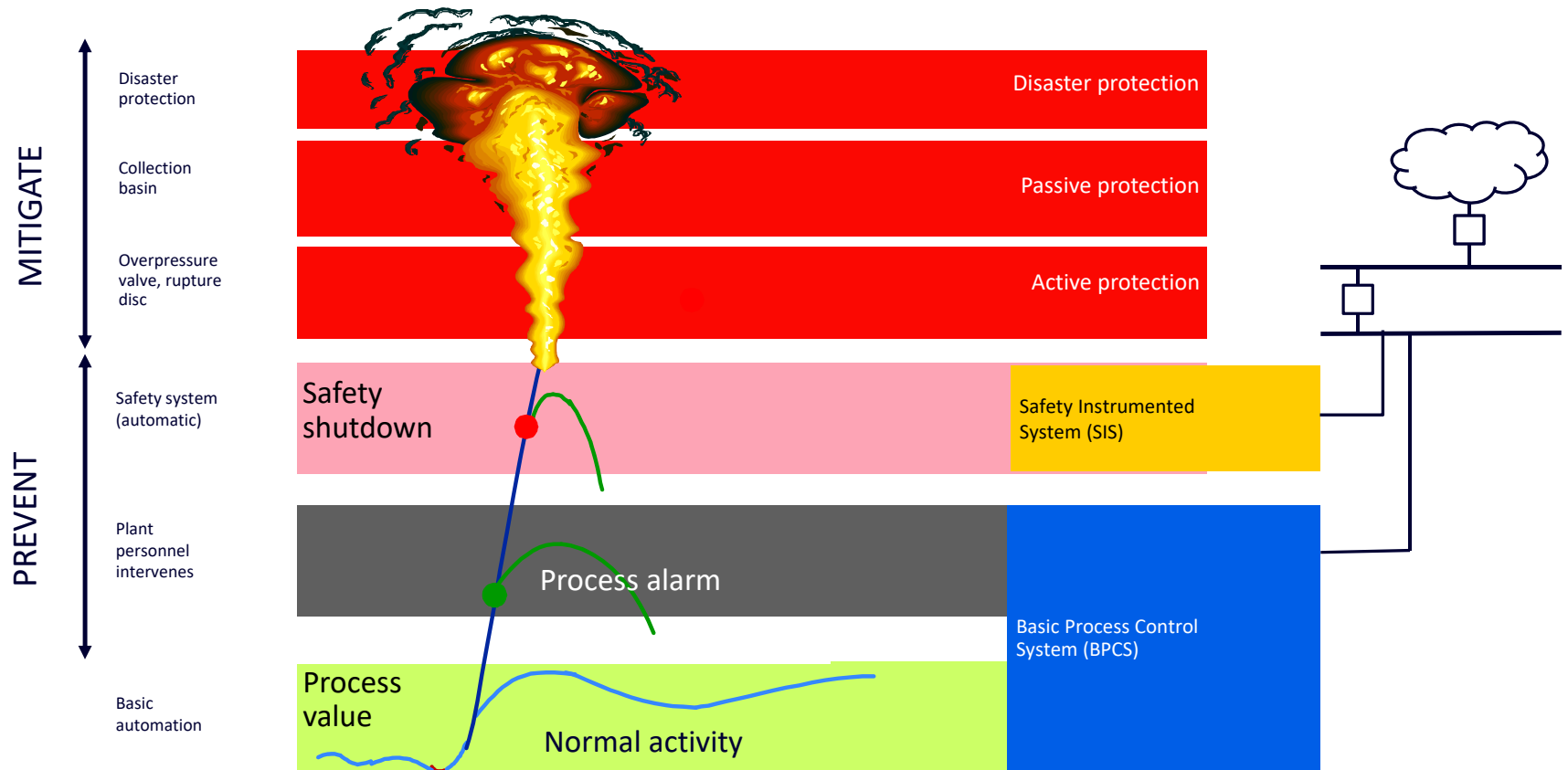
Cyberattack
Reports of hacking of industrial-control systems received by Homeland Security

Year	Reports of Hacking
2013	~250
2014	~230
2015	~300

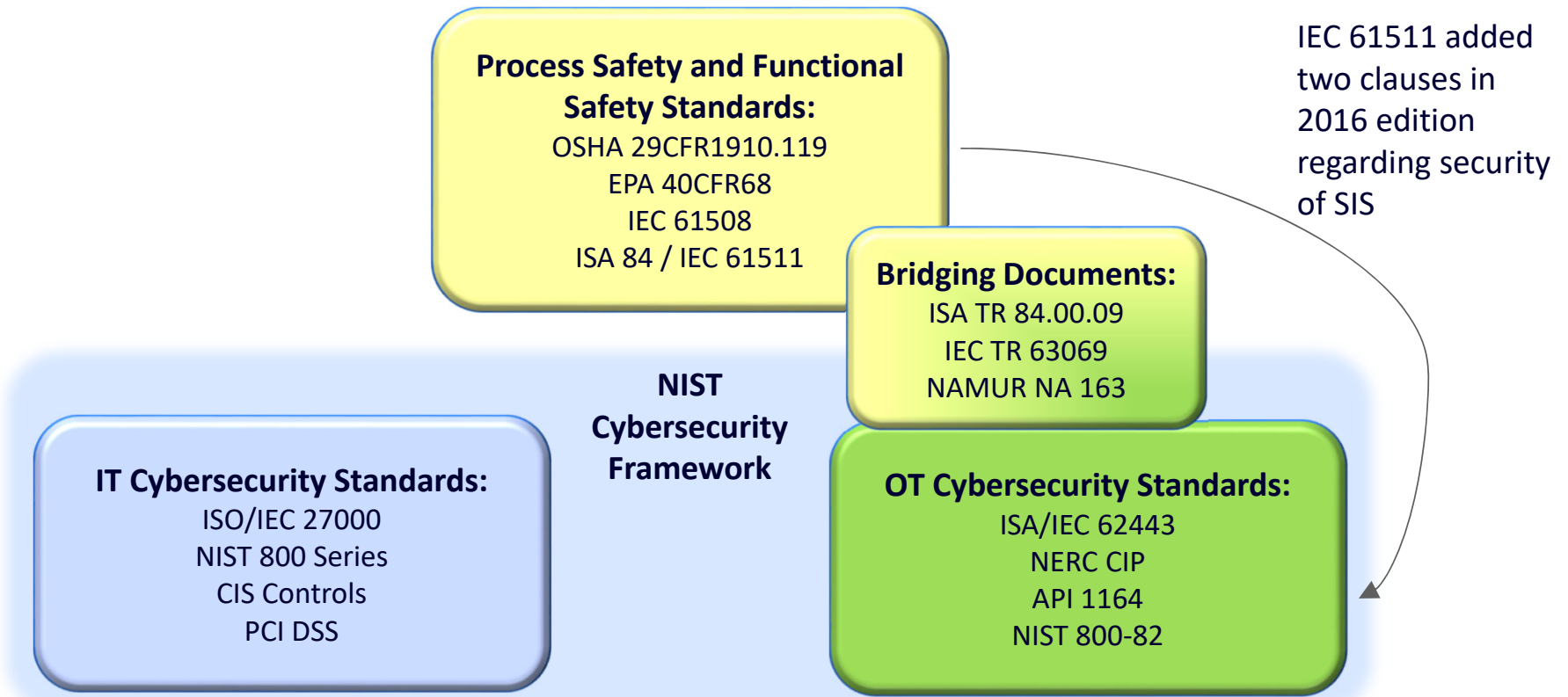
The Future of SCADA/ICS Ransomware
It's in the PLC's, not the Computers

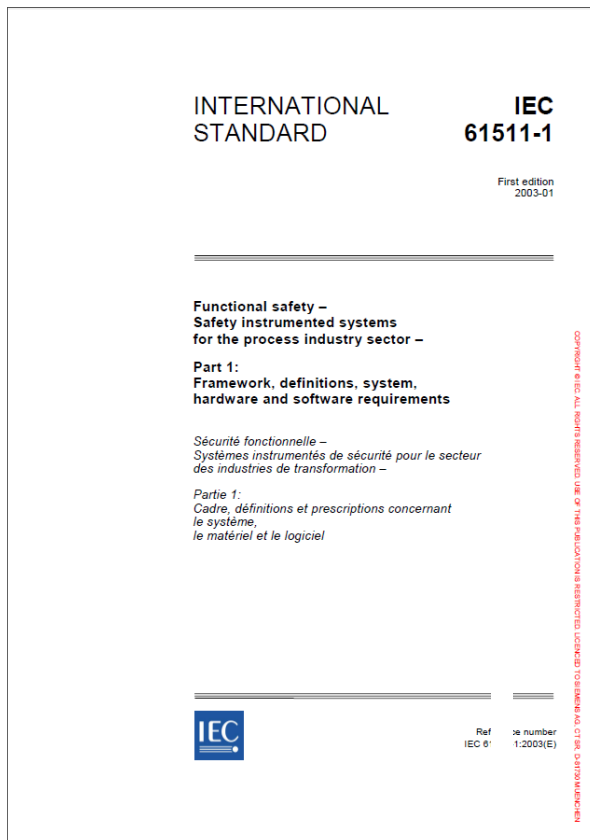
Port of San Diego Hit with Ransomware; Hackers Demanded Payment in Bitcoin
The FBI and the Department of Homeland Security have been called in to investigate the matter

Process Safety & Industrial Cybersecurity



Process Safety & Cybersecurity Standards





61511-1 2nd Edition, FDIS

- ▶ 8.2.4: A security risk assessment shall be carried out to identify the security vulnerabilities of the SIS
- ▶ 11.2.12: The design of the SIS shall be such that it provides the necessary resilience against the identified security risks

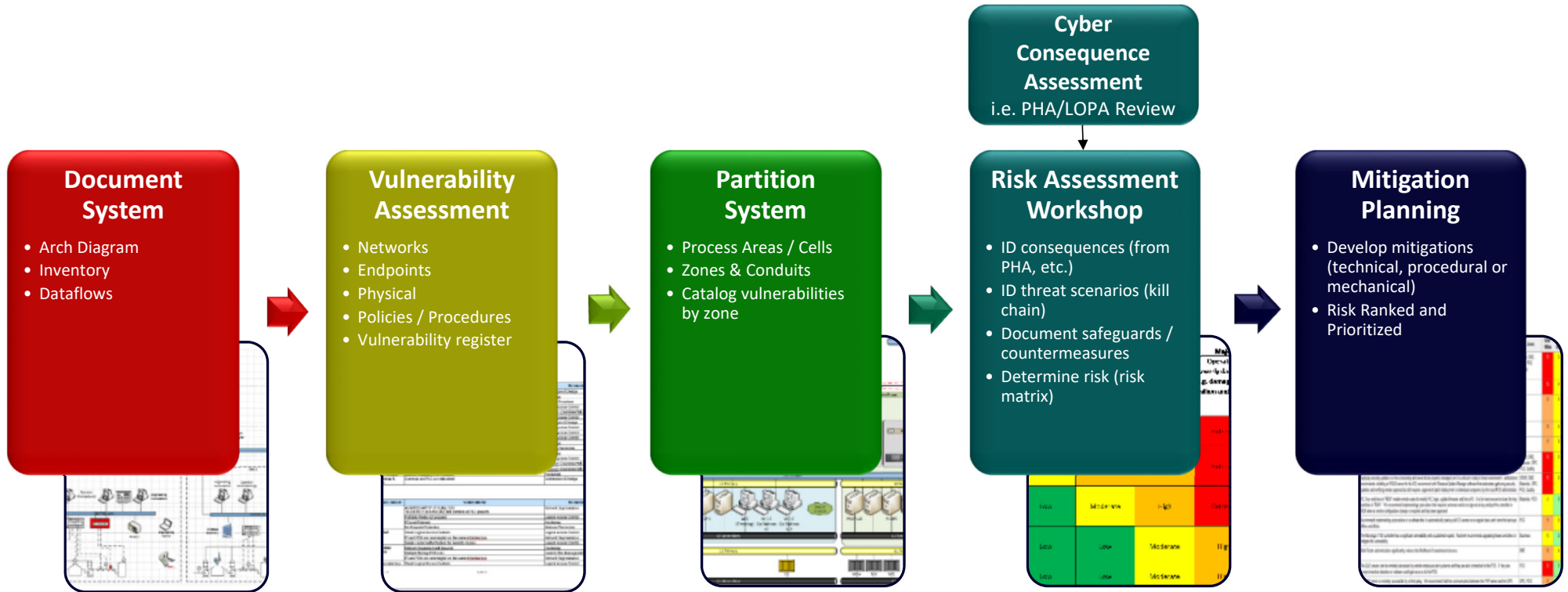
NOTE: Guidance related to SIS security is provided in ISA TR84.00.09 and ISA/IEC 62443-3-2.

Cyber Risk Assessment Challenges



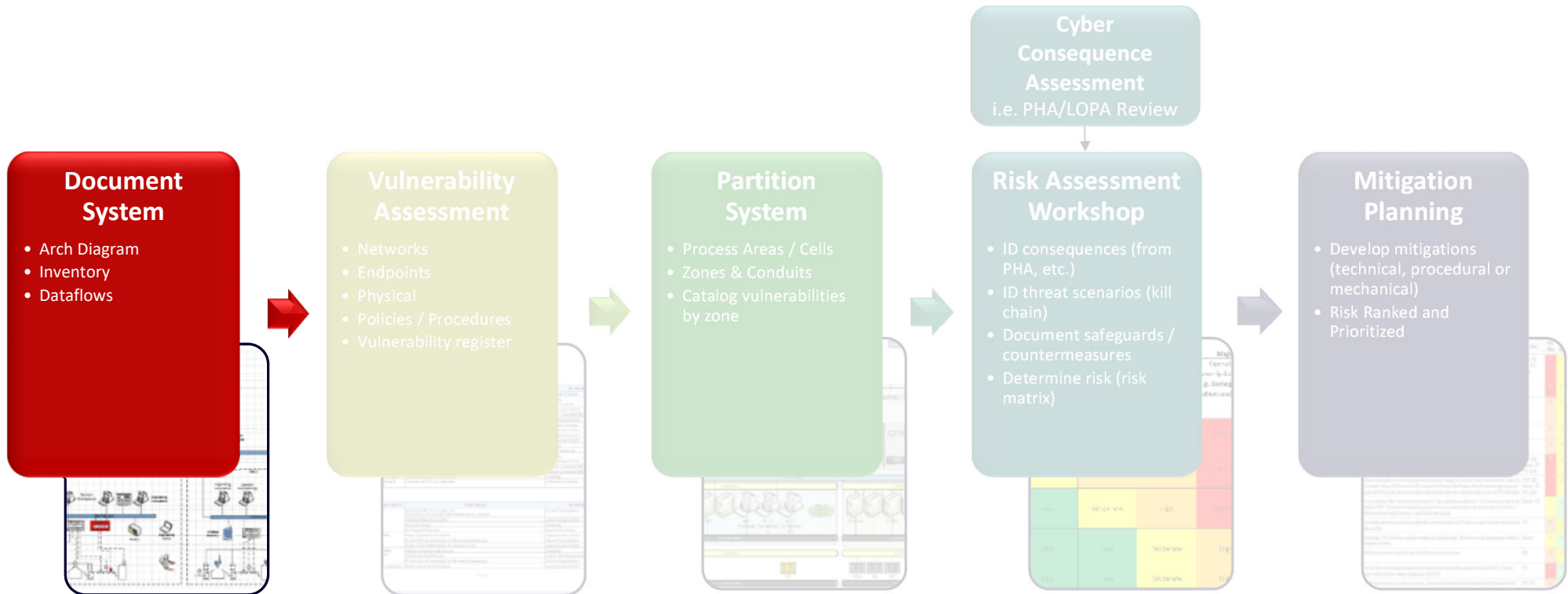
- ▶ Modern control systems and safety systems are complex
- ▶ It very common for them to be integrated
- ▶ A single threat or vulnerability could disable multiple layers of protection
- ▶ Identifying the cyber threats and vulnerabilities that can lead to high risk consequences can be challenging
- ▶ Process safety studies (e.g. PHAs, HAZOPs, LOPAs) typically do not take into account cybersecurity initiating events or effectiveness of cybersecurity safeguards

The CyberPHA Process

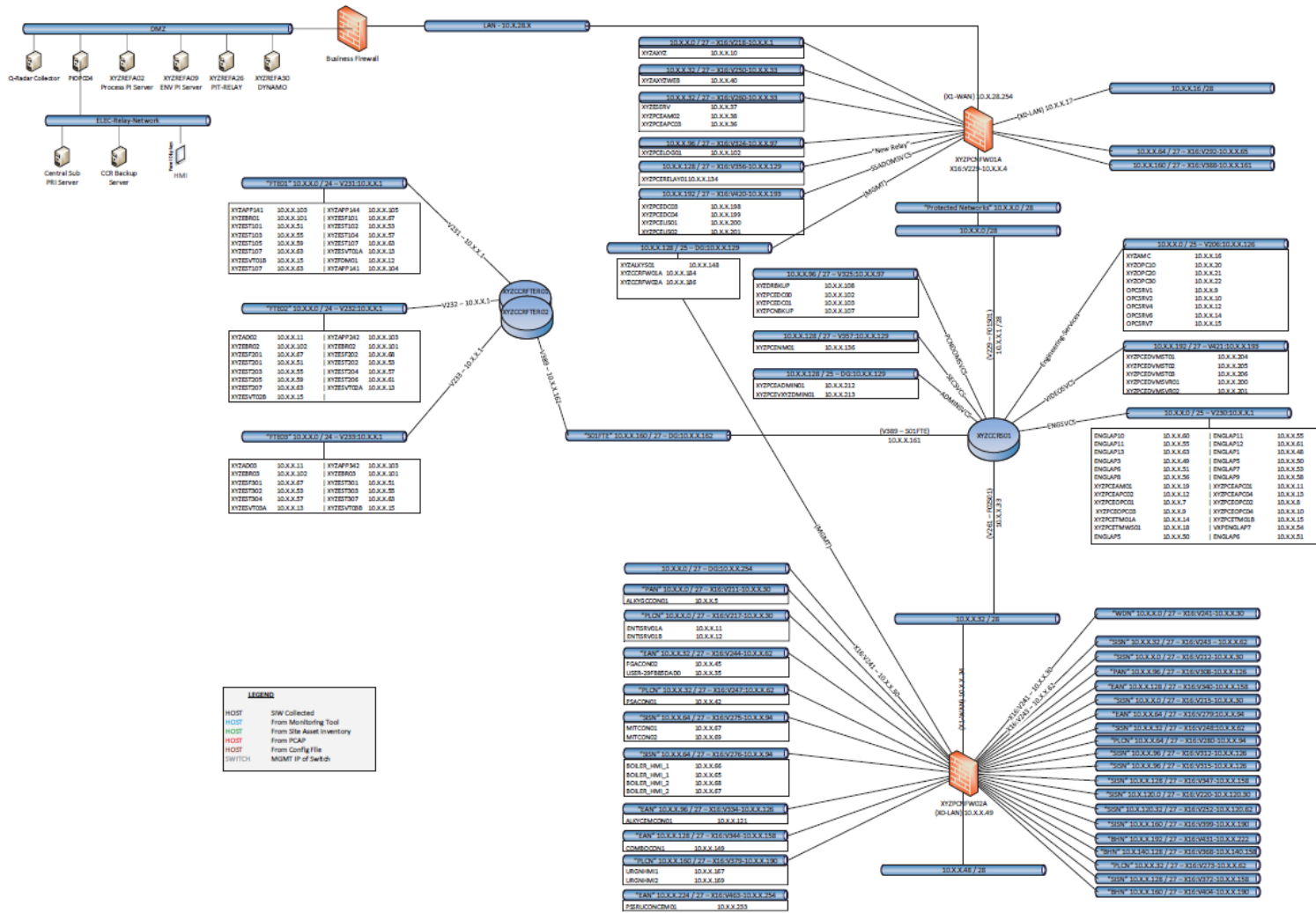


- ▶ Provides management with risk-ranked mitigation plan
- ▶ Encourages collaboration, practical solutions and buy-in
- ▶ Satisfies new IEC 61511 SIS security requirements
- ▶ Uncovers “hidden” risks
- ▶ Establishes a baseline to measure progress and justify decisions
- ▶ Raises cybersecurity awareness
- ▶ Successfully applied to hundreds of ICS since 2013

The CyberPHA Process



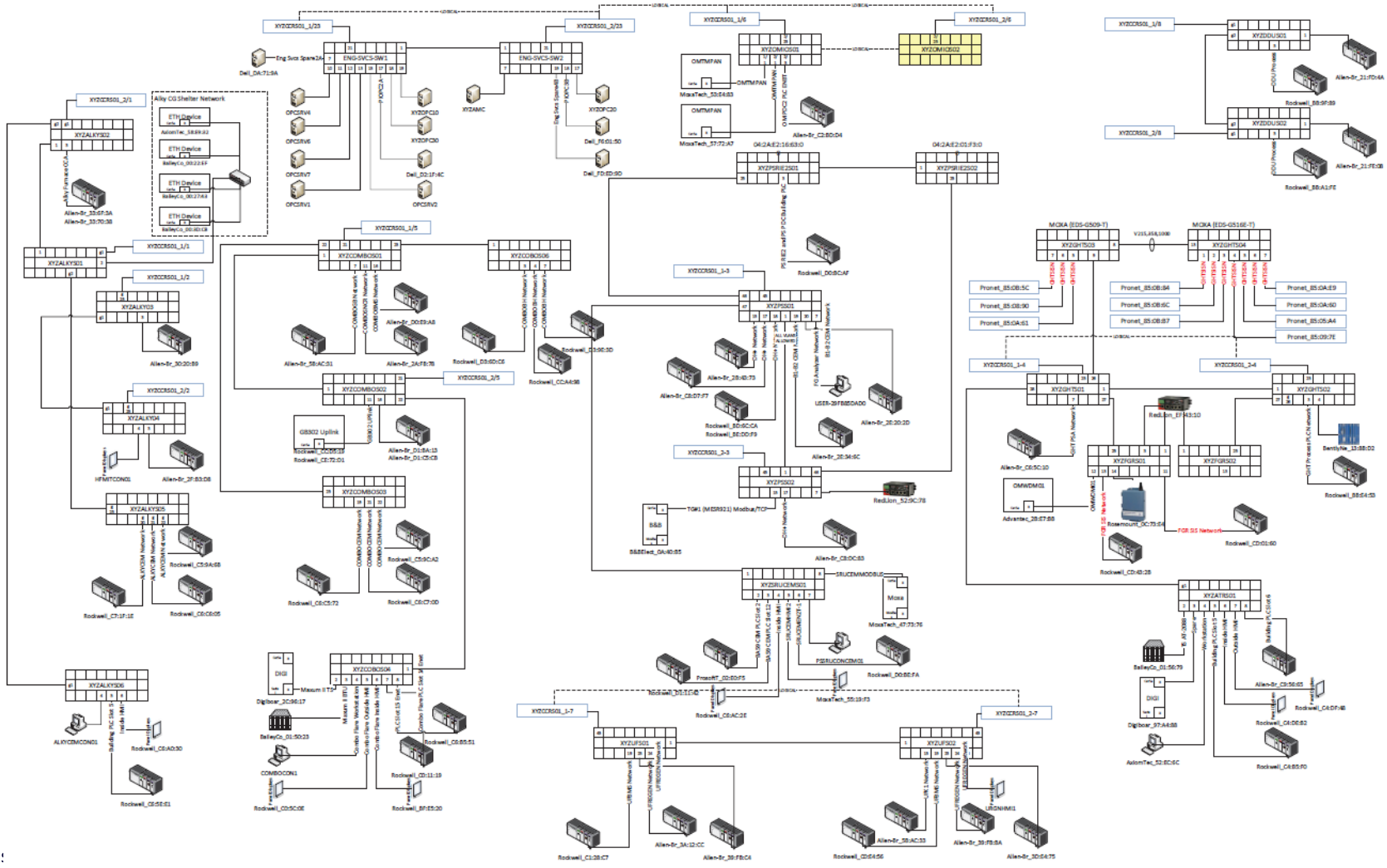
Example "As-Found" Logical Network Diagram



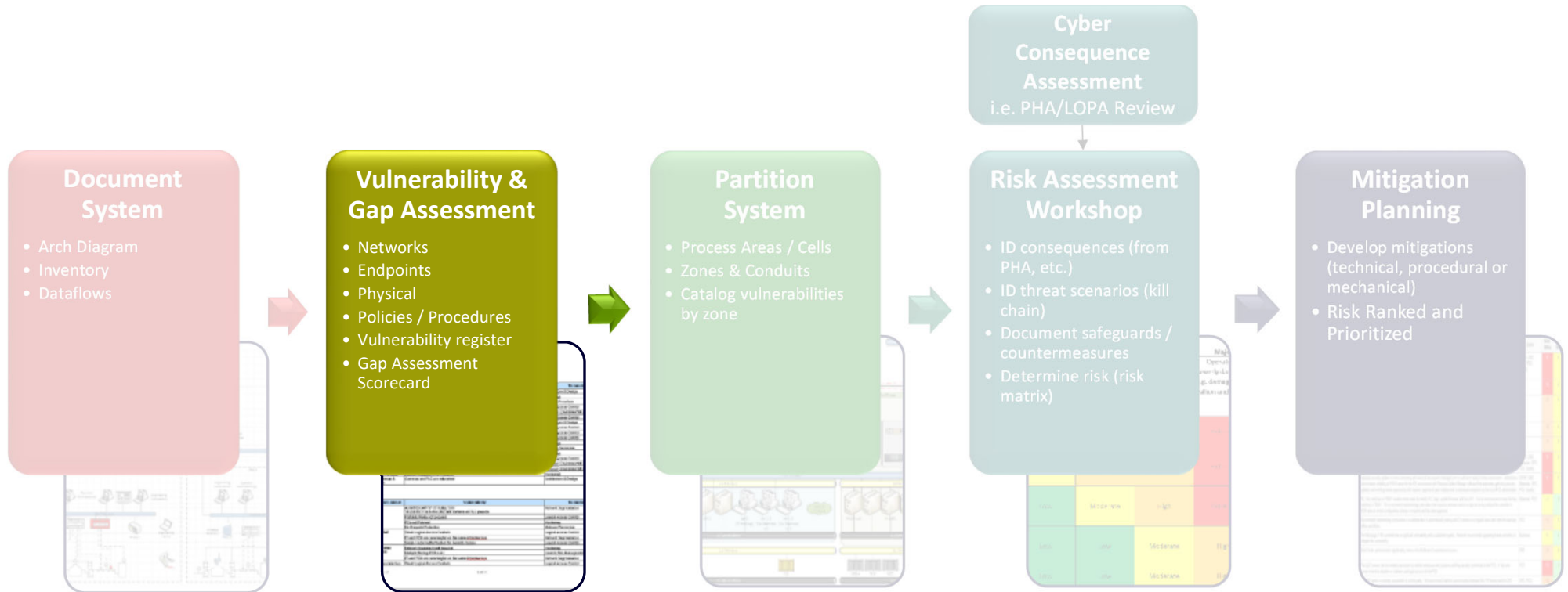
LEGEND

HOST	SW Collected
HOST	From Monitoring Tool
HOST	From Site Asset Inventory
HOST	From PCAP
HOST	From Config File
SWITCH	MONIT IP of Switch

Example "As-Found" Physical Network Diagram



The CyberPHA Process

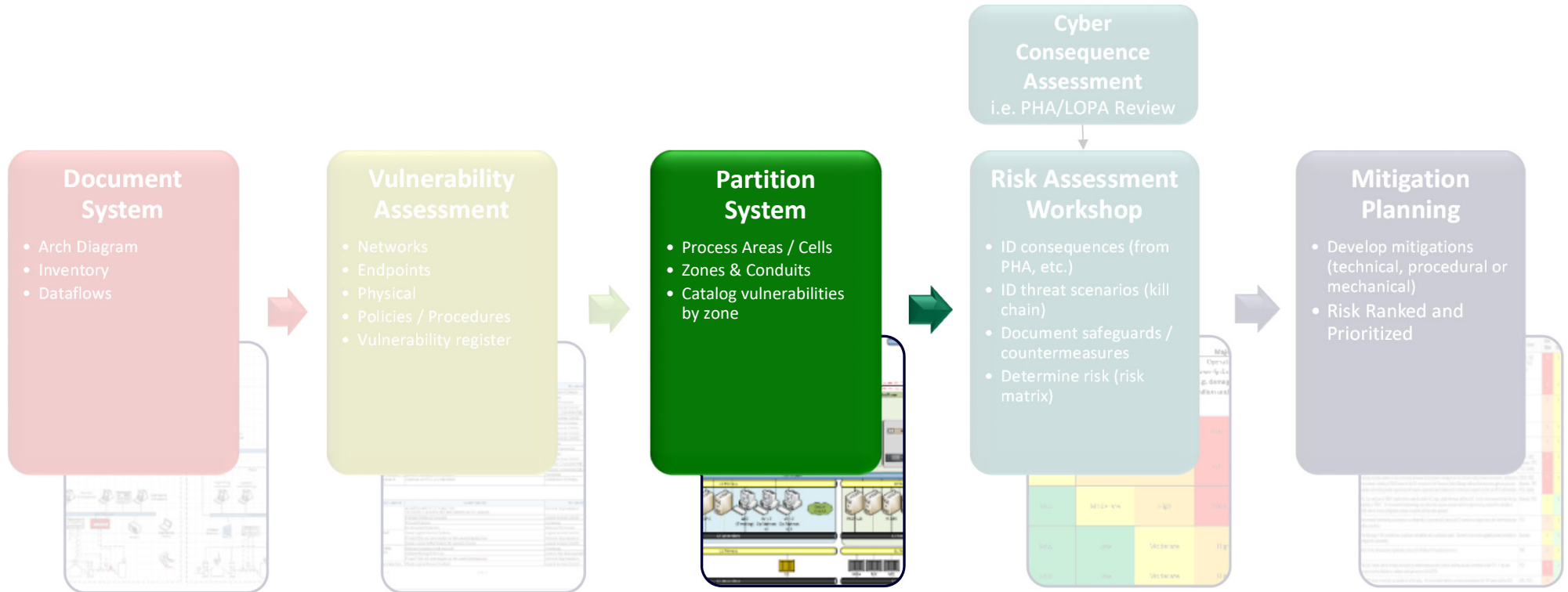


Peer Group Rankings

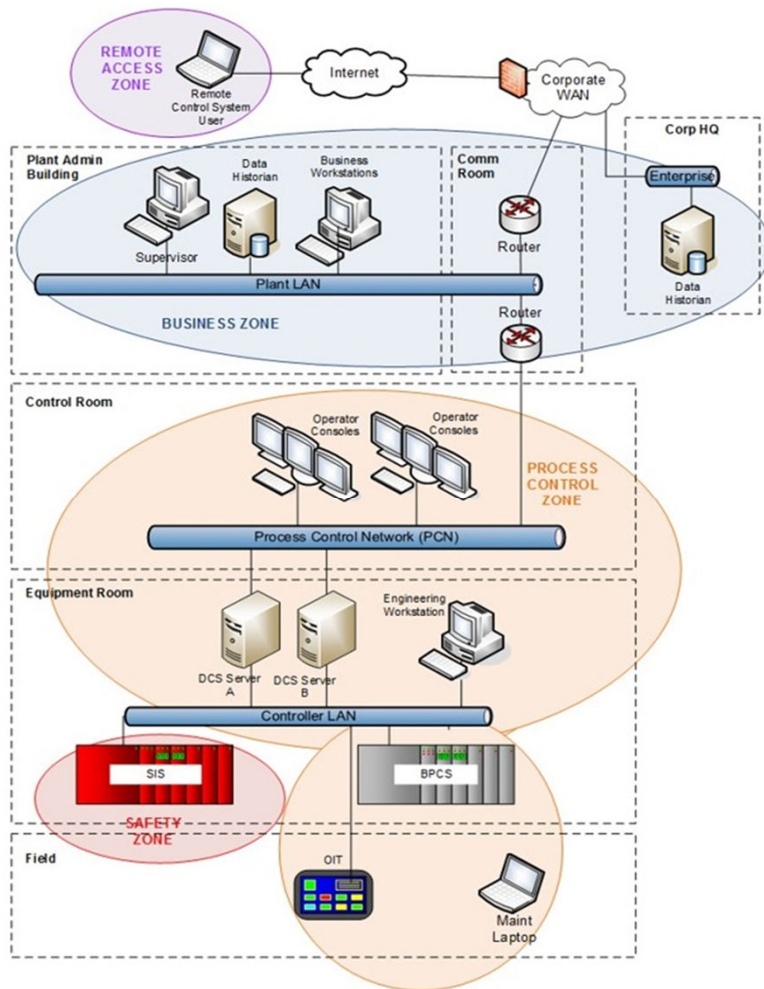


NIST Function	NIST Subcategory Code / Topic		Client Facility	Ind Average	Ref vs Ind Avg
IDENTIFY	AM	Asset management of IACS equipment	80%	60%	20%
	AM	Prioritization of IACS Assets	35%	60%	-25%
	GV	IACS Policies & Procedures	25%	40%	-15%
	RM	Development of IACS risk management processes	50%	65%	-15%
	RA	Conduct IACS assessments and audits	75%	80%	-5%
PROTECT	AC	Logical access control to IACS	50%	65%	-15%
	AC	Physical access control for IACS	50%	80%	-30%
	AC	Remote access to IACS assets	50%	75%	-25%
	AC	IACS network segmentation/isolation	80%	85%	-5%
	AT	IACS Cybersecurity awareness and training	50%	15%	35%
	IP	IACS Vulnerability (patch) management	50%	40%	10%
	IP	Management of change procedures for IACS	50%	55%	-5%
	PT	Removable media access to IACS is managed and controlled	75%	60%	15%
	PT	Hardening of IACS resources	65%	50%	15%
	PT	IACS networks consist of multiple layers of protection	50%	30%	20%
DETECT	AE	Abnormal IACS activity can be detected and analyzed in a timely manner	25%	55%	-30%
	CM	Malware detection software installed and maintained on IACS computers	50%	55%	-5%
	DP	IACS networks are monitored to detect potential cybersecurity events	25%	45%	-20%
RESPOND	RP	IACS incident response plans have been developed and communicated	25%	20%	5%
RECOVER	RP	IACS backups taken, stored securely and tested	75%	65%	10%
Average			52%	55%	-3%

The CyberPHA Process

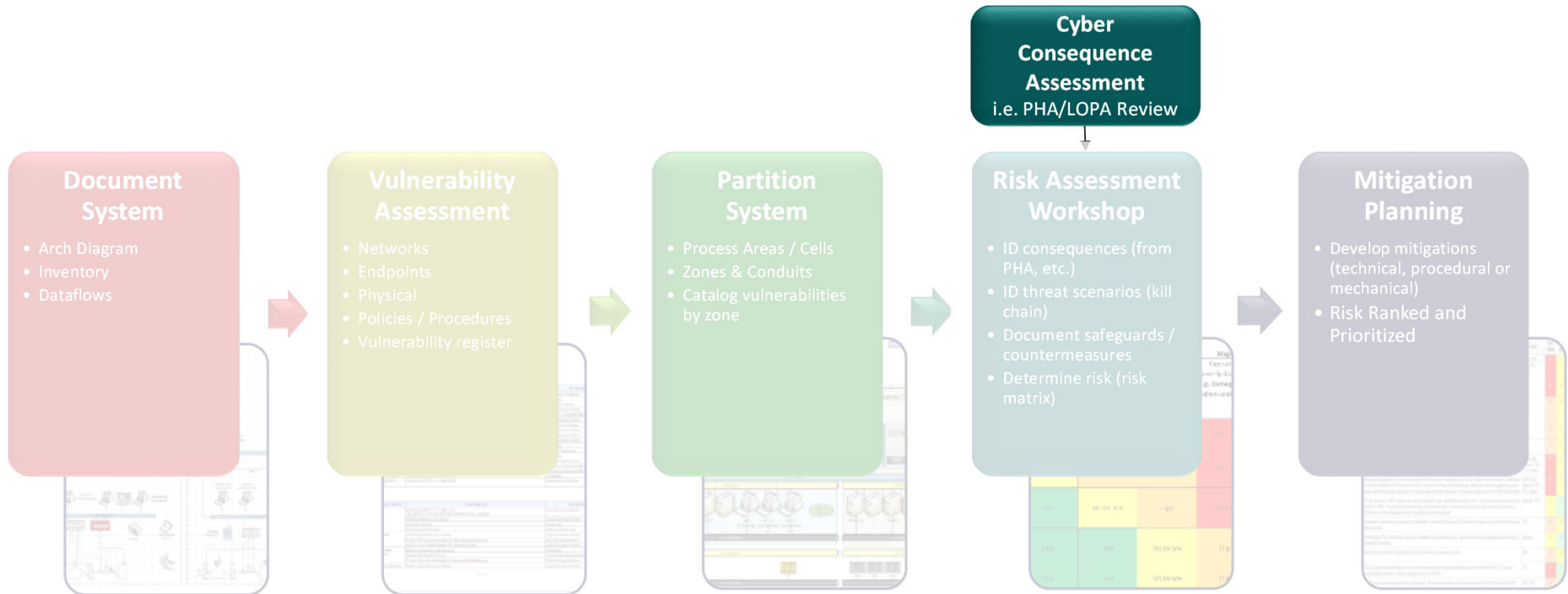


Example Zones/Conduits



Unit	Zone/Conduit	Zone Type	Z/C Description	System(s)
Unit 1	BPCS & HMIs	Zone	DCS controllers and Operator HMIs for the unit	Yokogawa Centum VP Windows Workstations
	SIS	Zone	SIS controllers for the unit	Yokogawa ProSafe-RS
Unit 2	BPCS & HMIs	Zone	DCS controllers and Operator HMIs for the unit. Unit is operated from a BRM, not the main control room.	Yokogawa Centum VP Windows Workstations
Common	Engineering Workstations (DCS and SIS)	Zone	Yokogawa Engineering and Safety workstations for configuration of the DCS and SIS	Windows Workstations Yokogawa Centum VP Yokogawa ProSafe-RS
	Historian	Zone	Historian system and OPC server for each domain. Historical data for DCS trending and transfer to L4 historian.	Historian Server OPC Servers
	Balance of Plant	Zone	3rd Party Packages (e.g. Air compressors). Network connectivity is alarming only, no control capability.	Skid PLCs (primarily Allen Bradley)
	PCN	Conduit	Process control network	PCN Switches (Cisco)

The CyberPHA Process

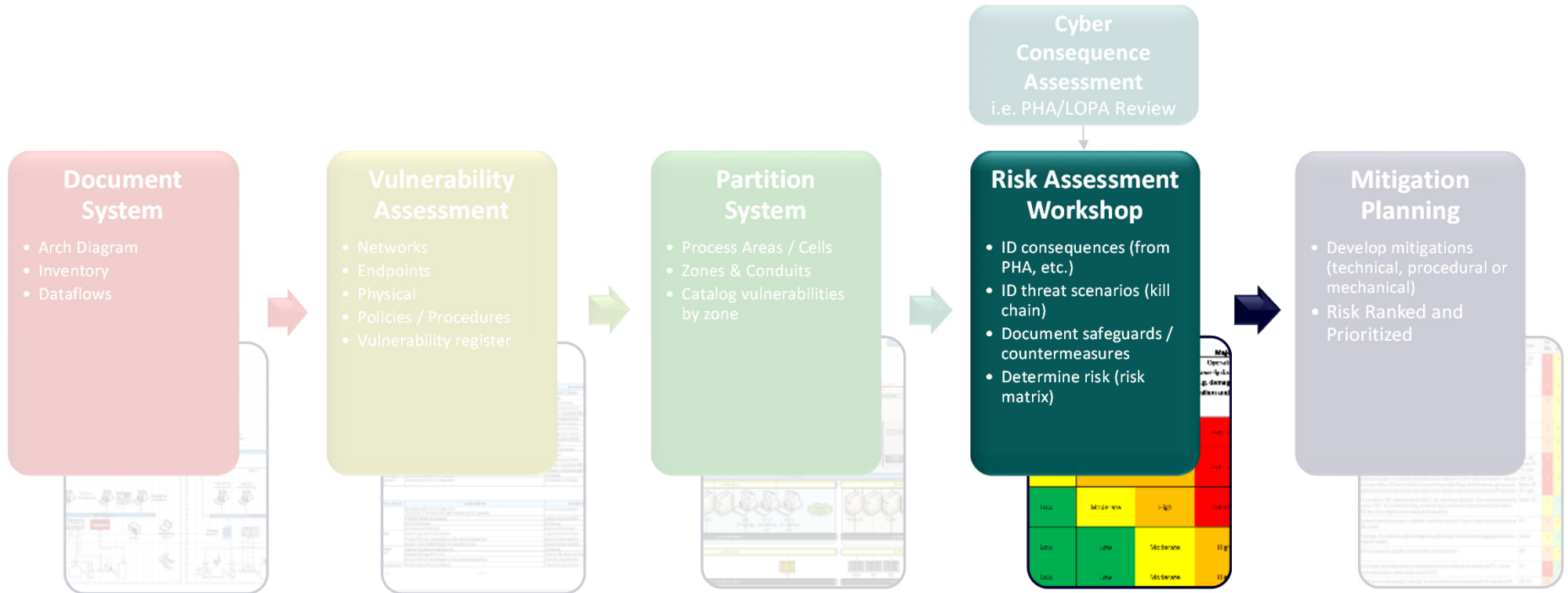


Cyber Consequence Assessment



Consequences	Causes	Cause Type	Independent Protection Layers		Mitigated RR		Recommendations	RR after Rec	
			IPL Description	IPL Type	L	RR		L	RR
<p>1. Potential for decreased Low Pressure (LP) Flash Drum overhead vapor flow leading to increased pressure as the system equalizes with upstream equipment (~550 psig).</p> <p>Potential to overpressure the LP Flash Drum (rated for 75 psig MAWP) leading to loss of containment and release of flammable and toxic (2% H2S) gas to the production building. Potential for fire/explosion and multiple fatalities.</p>	<p>1. Flash Drum overhead pressure control loop malfunction drives PV-101 closed.</p>	<p>BPCS Instrument Loop Failure (include all loop components)</p>	<p>1. PSV-201A/B (2x50%) set at 75/79 psig relieve to the flare header. Single IPL Credit - Multiple PRVs required.</p>	PRD	6	L		6	L
			<p>2. High-high Pressure (2oo3) SIL 2 SIF closes the high pressure inlet to the flash drum (1oo2).</p>	SIF					
			<p>3. High pressure DCS interlock opens emergency pressure control vent to the flare.</p>	BPCS					
<p>2. Potential for decreased level leading to vapor blowby when the solids purge valve opens (on a timer).</p> <p>Potential for release of release of flammable and toxic (2% H2S) gas from an atmospheric system at ground level in a remote area. Potential for fire/explosion and multiple fatalities</p>	<p>1. Level control loop malfunction driving LV-101 open.</p>	<p>BPCS Instrument Loop Failure (include all loop components)</p>	<p>4. Low Level DCS alarm (LS-102) with operator action to restore level or depressurize and shut down the system</p>	Alarm	3	M-2	<p>1. Implement a low-low Level (2oo3) SIL 2 SIF that closes the solids purge valves (1oo2).</p>	5	L

The CyberPHA Process



Collaborative Workshop Team

- Cybersecurity/Networking SME
- Process Safety/Controls SME
- Automation/Controls (Site)
- IT Applications (Site)
- Networking (Site)
- Information Security (Site)
- Process Safety (Site)
- Experienced Operator(Site)



CyberPHA Workshop Tools



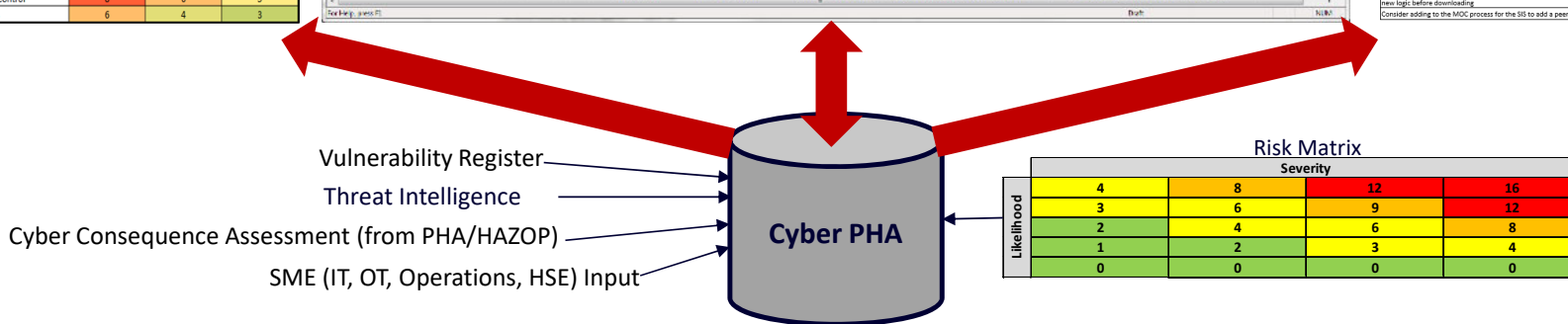
Cyber PHA Worksheet

Risk Profile

Site	Unit	Zone	Unmitigated Risk (no countermeasures)	Mitigated Risk (existing countermeasures)	Adjusted Risk (proposed countermeasures)
1. Anywhere	1. Remote	1. Employee Remote Access	8	6	3
2. Corporate HQ	1. Corporate	1. Enterprise	7	5	4
3. Terminal	1. Admin Building	1. Plant Business	5	4	3
		1. Process Control	8	6	5
	2. Truck Loading	3. Safety	10	6	4
		5. Wireless	6	4	3
	3. Tank Farm	1. Process Control	9	7	4
		5. Wireless	6	4	3
3. Pumping Station	1. Admin Building	1. Plant Business	5	4	3
	2. Pump House	1. Process Control	8	5	4
		3. Safety	10	6	4
	3. Tank Farm	1. Process Control	8	6	5
		5. Wireless	6	4	3

Risk Register

Recommendation	Sites Used	Max Risk	Max Likelihood	Max Value
Consider option to increase the security of the wireless. Limit HTTPS sessions (timeout). Enable HTTPS. Disable HTTP. Disable CDP (Cisco discovery protocol). Restrict administrator access to only those required. Enable time sync (NTP). Enable syslog.	Baton Rouge, LA	A	A	D
Lock the disk 5 pin and gyp stack wireless access point ports to prevent unauthorized access.	Baton Rouge, LA	A	A	D
Consider Encrypted Access.	Mooretown, ON	A	A	D
Follow up with LOPA team and ensure action on recommendation 65 from the LOPA report.	Mooretown, ON	A	A	D
Consider implementing endpoint restraints on critical logs.	Mooretown, ON	A	A	D
Consider options to reduce the risk associated with the ability to pivot to DeltaV (third NIC) across ControlNet.	Baton Rouge, LA	A	A	D
Options to consider: Firewall. VLAN Segmentation. VRF. (Virtual routing and forwarding). Investigate options for monitoring and alerting including: Security Information and Event Monitoring and Alerting (IDS, Intrusion Detection). EMS should be logged off when not in use. Consider leaving PLC key switch in 'Run' position for those controllers which do not require logic changes; this ensures that someone local is aware of PLC changes.	Baton Rouge, LA	A	A	D
Consider Securing Portable Media	Greenville, NC, Mooretown, ON	B	B	D
Consider implementing a process where portable media is scanned prior to use.	Greenville, NC	B	B	D
Consider the following options to increase the security of the Lab/Test Bench: VLAN isolation. Consider keeping Controllers in Run and Removing the Key. Consider creating a subset of authorized users with access to the software EStop button. Consider logging out of the supervisor account on the console currently left logged in. Consider changing the privileges of the supervisor account to limit access to critical alarms and responses. Consider securing User Accounts with Least Privilege. Consider Securing Portable Media (disable physically or logically).	Baton Rouge, LA	B	B	D
Consider adding to the MOC process for the SIS a step to require offline testing of new logic before downloading.	Mooretown, ON	B	B	D
Consider adding to the MOC process for the SIS to add a peer review step before	Mooretown, ON	B	B	D



Risk and Security Risk

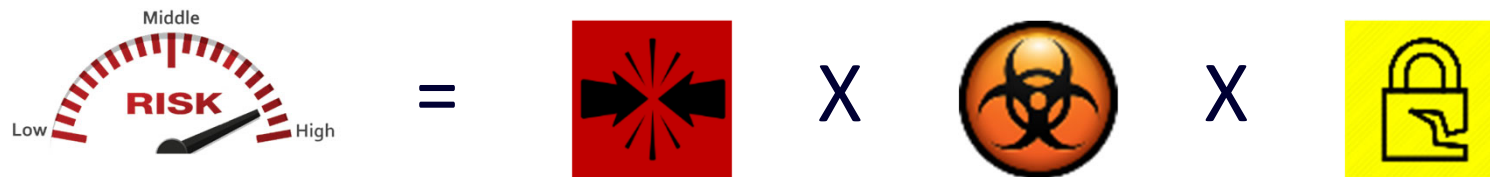


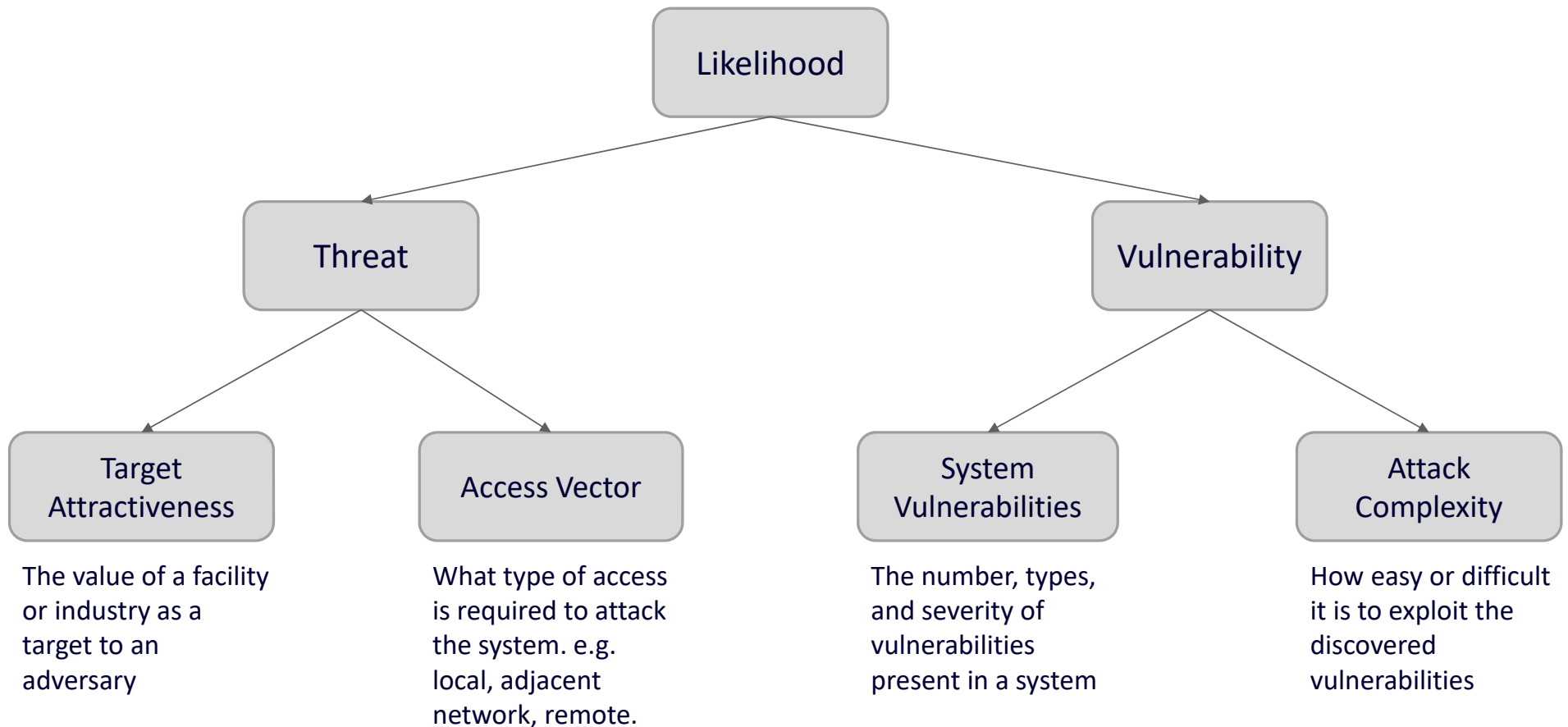
Risk - “(exposure to) the possibility of loss, injury, or other adverse or unwelcome circumstance; a chance or situation involving such a possibility” – Oxford English Dictionary, 3rd ed.

$$Risk = Impact \times Likelihood$$

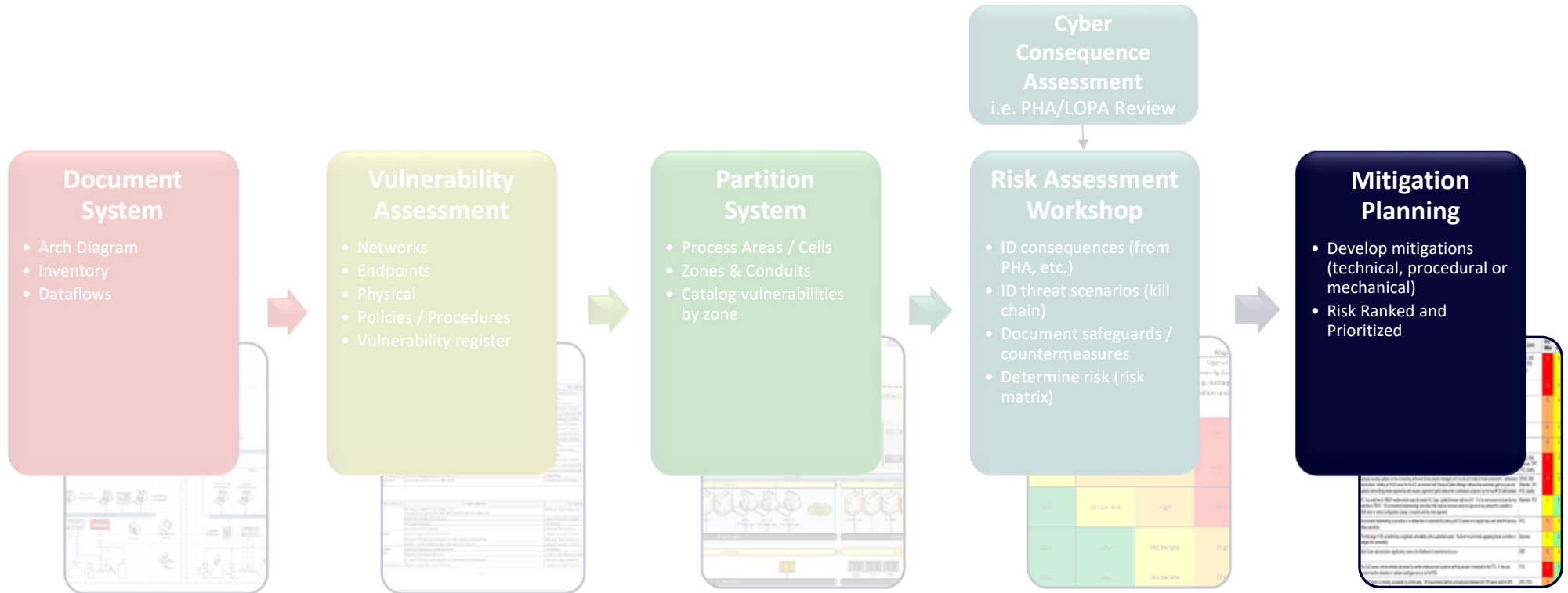
“**[Security] Risk** is a function of the likelihood of a given *threat-source* exercising a particular potential *vulnerability*, and the resulting *impact* of that adverse event on the organization.” – NIST SP800-30

$$Security Risk = Impact \times (Threats \times Vulnerabilities)$$

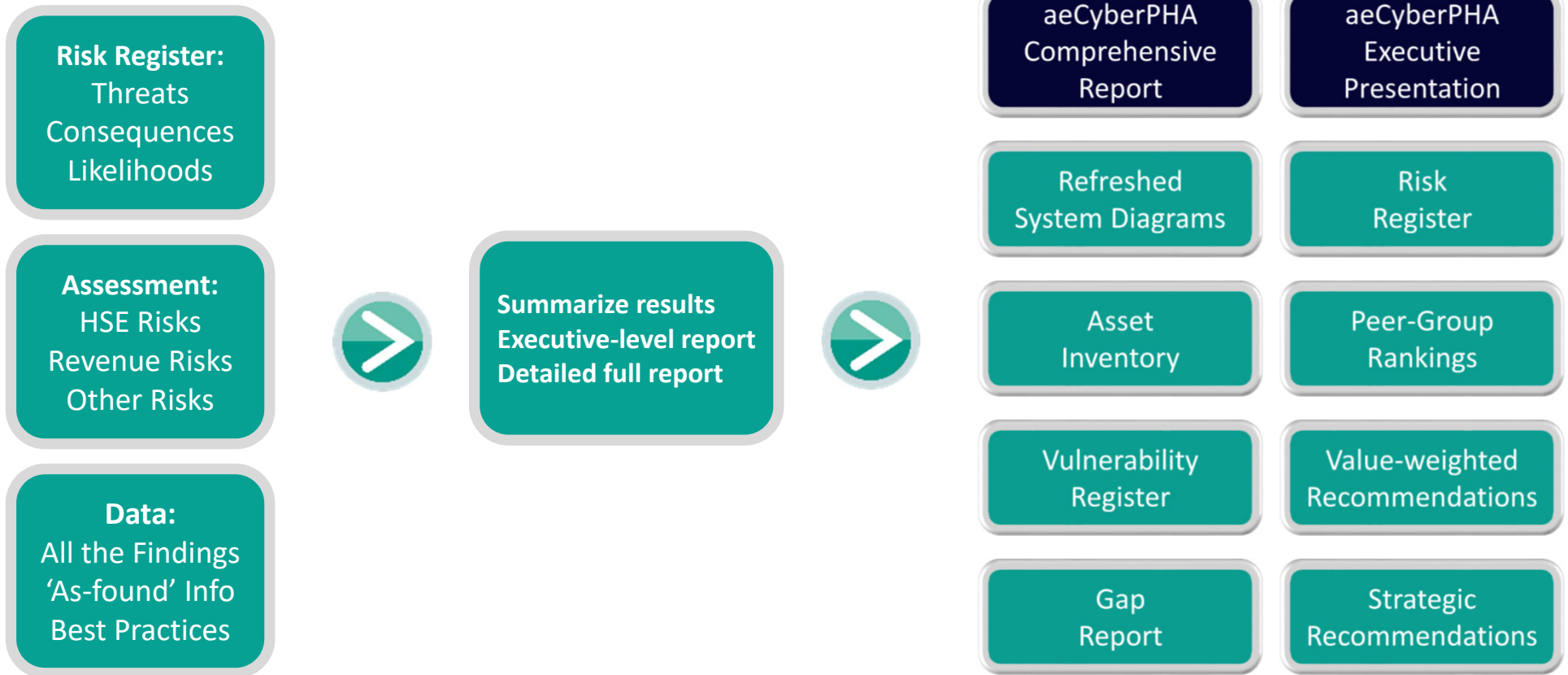




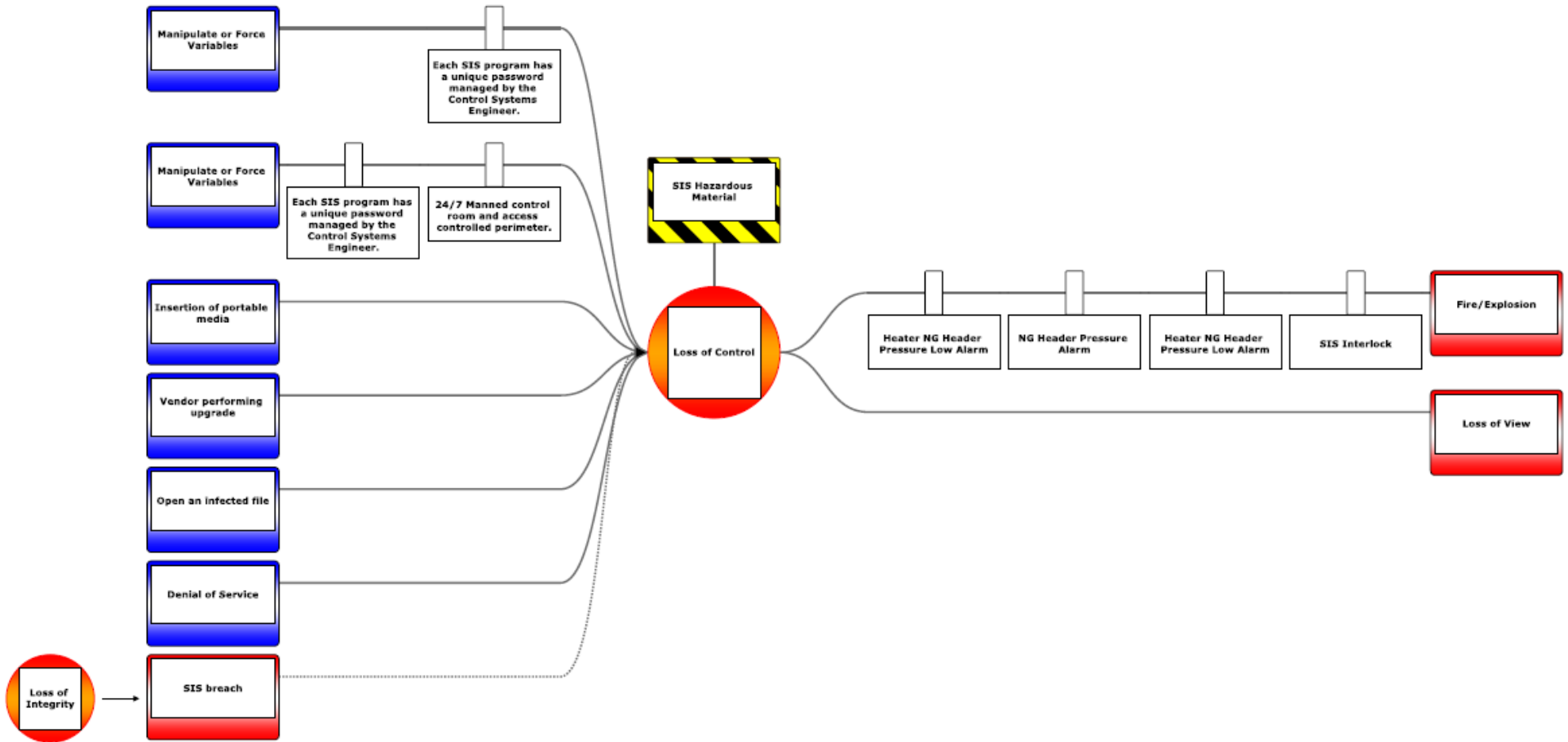
The CyberPHA Process



CyberPHA Reporting



Cybersecurity Bowties



For More Information

www.aesolns.com

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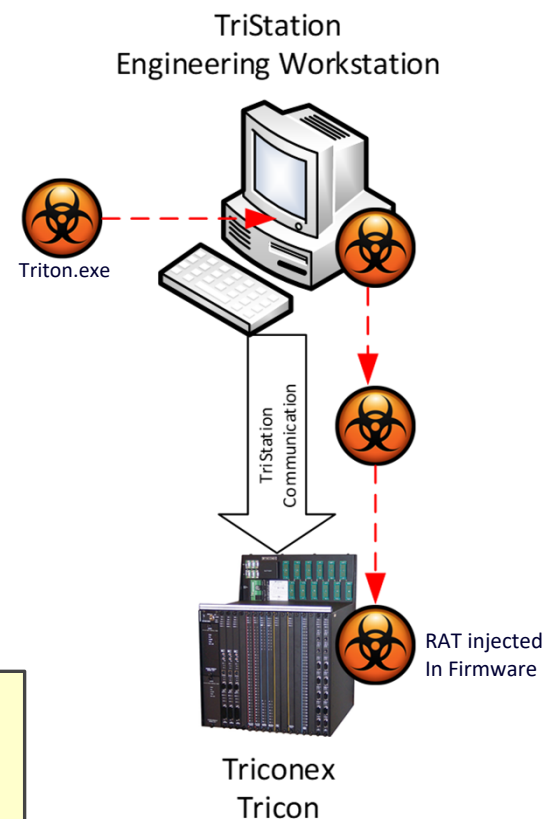
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IC Technical Project Manager
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HatMan (aka Triton/TriSIS) Malware

- ▶ Sophisticated malware targeting Triconex SIS
- ▶ Detected in Nov 2017 in the Middle East
- ▶ First reported cyber attack on a safety instrumented system (SIS)
- ▶ Two-stage attack
 - Compromise TriStation engineering workstation
 - Place a Remote Access Trojan (RAT) on the SIS controller
- ▶ Discovered due to bug in the malware that caused the SIS to trip (failsafe)

HatMan MALWARE

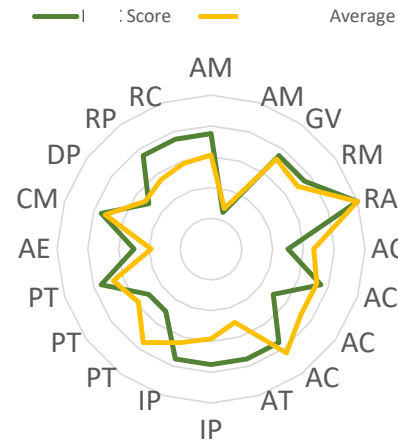


Just because a SIS is SIL rated does not mean it is immune to cyber threats

Critical Findings

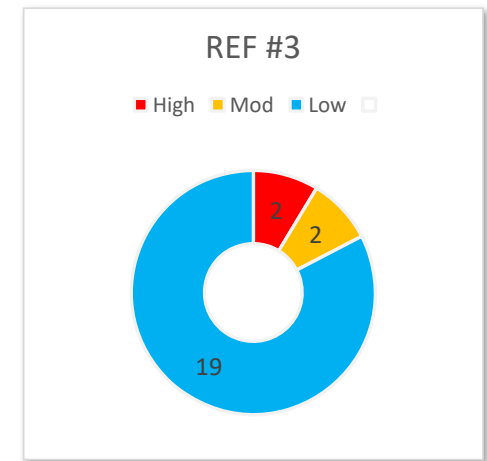
- ▶ Automatic file replication between business and PC through mapped drives
- ▶ Domain admin accts with elevated privileges on Honeywell servers
- ▶ AMS system enables remote modification of field devices from L3

Compliance



66%

Risk



High Risk Zones:

- DMZ36
- PCN

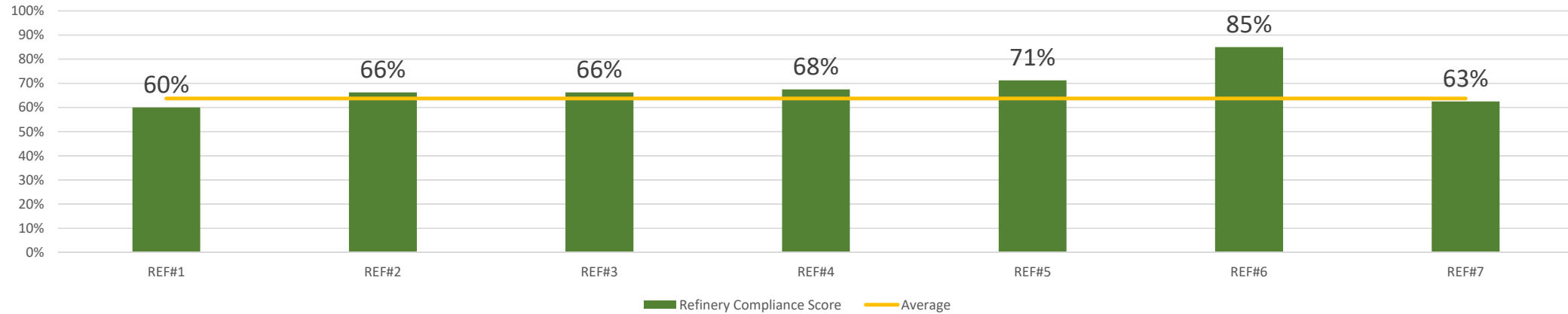
Mod Risk Zones:

- AMS
- Domain Services

Summary of Compliance and Risk Assessments



COMPLIANCE GAP SCORES



RISK PROFILES

