

Design of Next Generation Renewable Fuels

Mark Romanczyk¹, Jorge Ramirez Velasco³, **Petr Vozka²**, Lan Xu,¹ Katherine Wehde¹, Brent Modereger¹, Rodney Trice³, Gozdem Kilaz², Hilkka Kenttämaa¹

Total ion current chromatograms

¹Department of Chemistry, ²School of Engineering Technology, and ³Department of Materials Engineering, Purdue University



Infiltrated

Region

Crack

Establish a databank of conventional and alternative aviation fuel constituents to be utilized in developing correlations between chemical composition, engine performance, and material performance. Our goal is to serve Navy's mission to utilize resilient energy while training and educating midshipmen and US military personnel.

The chemical composition of Jet A / HEFA

with a molar mass of 106 Da are absent

efficient in swelling o-ring seals. Hence,

CHCJ may not swell o-rings

Volume swell percent vs

molar mass

sufficiently to prevent fuel leaks.

in CHCJ. These are the compounds most

differs from CHCJ. Importantly, alkylbenzenes

Introduction:

Aviation fuels are vastly complex mixtures, including many different types of hydrocarbons, additives, and impurities. As chemical group concentrations cannot be used to sufficiently explain fuel properties, our research focuses on correlations between the exact chemical composition of a fuel and its properties as well as performance. One such example is the impact of specific aromatic compounds on the swelling of o-ring seals and their tensile strength. Similarly, a detailed investigation of fuel impurities is necessary for implementing safe aircraft operational limits.

Methods:

- Two-dimensional gas chromatography coupled with high resolution time-of-flight mass spectrometry (GCxGC/TOF MS): identification of aromatic compounds in CHCJ and Jet A/HEFA
- Two-dimensional gas chromatography with flame ionization detector: quantification of fuel components
- Nikon optometer: measurement of the thickness of o-rings
- Formulation of synthetic fuel impurities model
- Ablation rig: high temperature test of gas turbines coatings

Conclusions:

As the aromatic compound's molar volume and molar mass decrease, their propensity to swell o-ring seals increases. O-ring seal volume is not a static property; it changes depending on what compounds it is exposed to. Different fuels can cause very different extents of swelling.

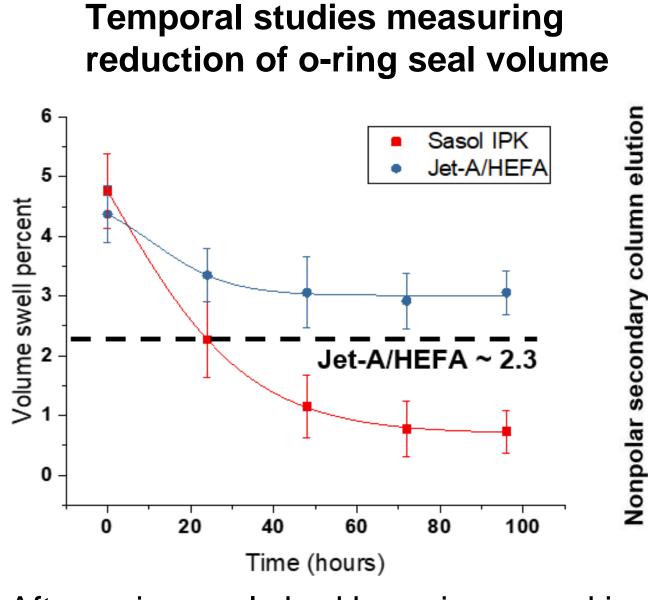
With increasing temperature of the gas turbine, fuel impurities melt and infiltrate coatings. Consecutively, upon solidification these impurities crack, nucleate and propagate between the infiltrated and noninfiltrated regions; ultimately causing coating delamination.

Future plans:

Develop semi-quantitative relationships for the volume swelling of o-ring seals immersed in mixtures containing different aromatic dopants.

Expand on a detailed chemical group classification of fuel constituents, such as defining subgroups of mono-, di-, and tricycloparaffins. Similarly, distinguish between alkylbenzenes, naphthalenes, and cycloparaffins (indans and tetralins).

Identify the thermomechanical and thermochemical mechanisms that obliterate gas turbines coatings.



After o-ring seals had been immersed in Jet-A, they were immersed in Sasol IPK or a 50:50 mixture of Jet A and HEFA. The volume of the o-ring seals decreased. Hence, replacing Jet-A with an alternative fuel with less aromatic content may affect o-ring seals' volume and potentially contribute to leaks in fuel circulation systems and fuel tanks.

Volume swell percent vs

molar volume

(1) Indane, (2) ethylbenzene, (3) tetralin,

(4) n-propylbenzene, (5) isopropylbenzene,

(8) sec-butylbenzene, (9) tert-butylbenzene

and molar mass of aromatic

compounds increase, their

(10) 1,2,4,5-tetramethylbenzene

ability to swell o-ring

seals decreases.

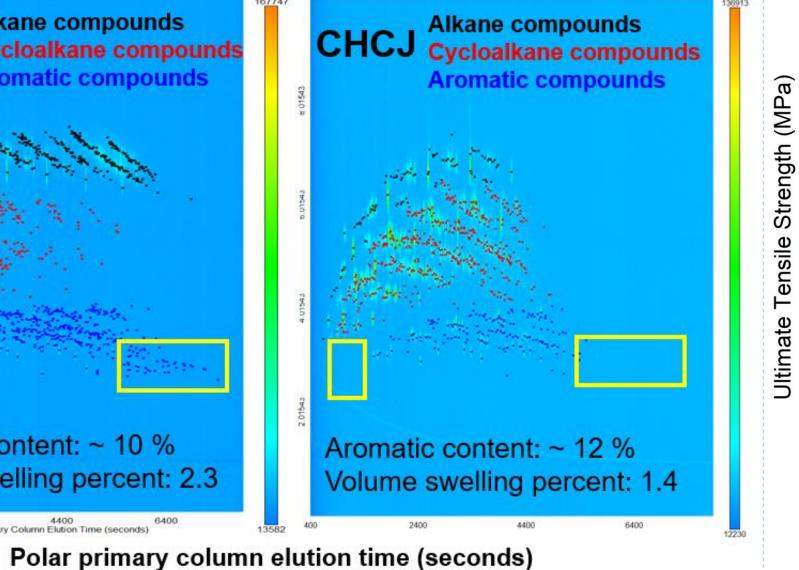
(6) n-butylbenzene, (7) 1,3,5-trimethylbenzene,

Generally, when the molar volume

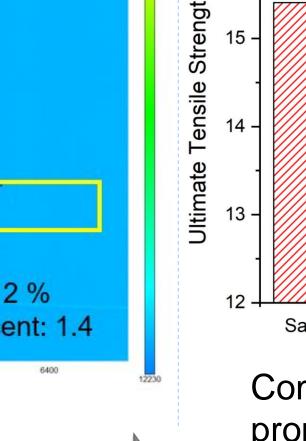
chromatogram obtained

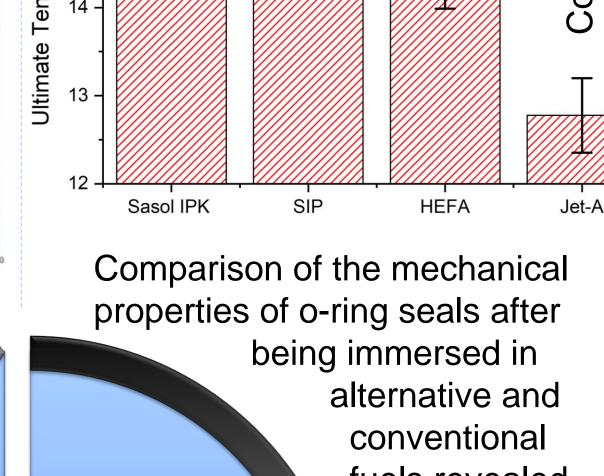
using GCxGC FID

Jet-A/HEFA ~ 2.3



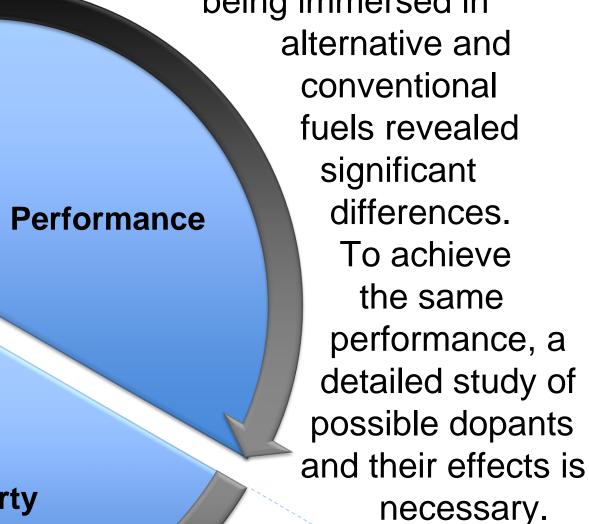
Composition





O-rings tensile strength study.

Alternative fuels



Effect of alternative fuel impurities on gas turbine coatings.



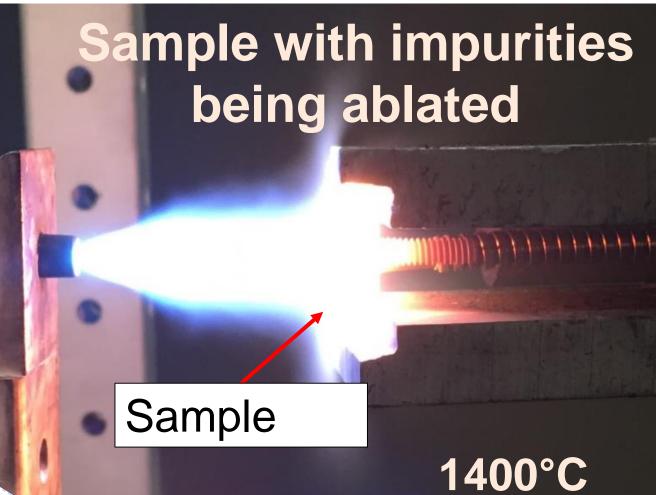
Impurities deposition.



Impurities react, melt and infiltrate at 1400°C.



Upon cooling, coating spalls a ~500°C.



d region 10 µm

Impurities react and infiltrate as a CMAS-like compound, and upon cooling, they form horizontal cracks that cause delamination to nucleate and propagate between infiltrated and non-infiltrated regions.

Once the compound classification had been completed, quantitative analysis was performed using standards.

